

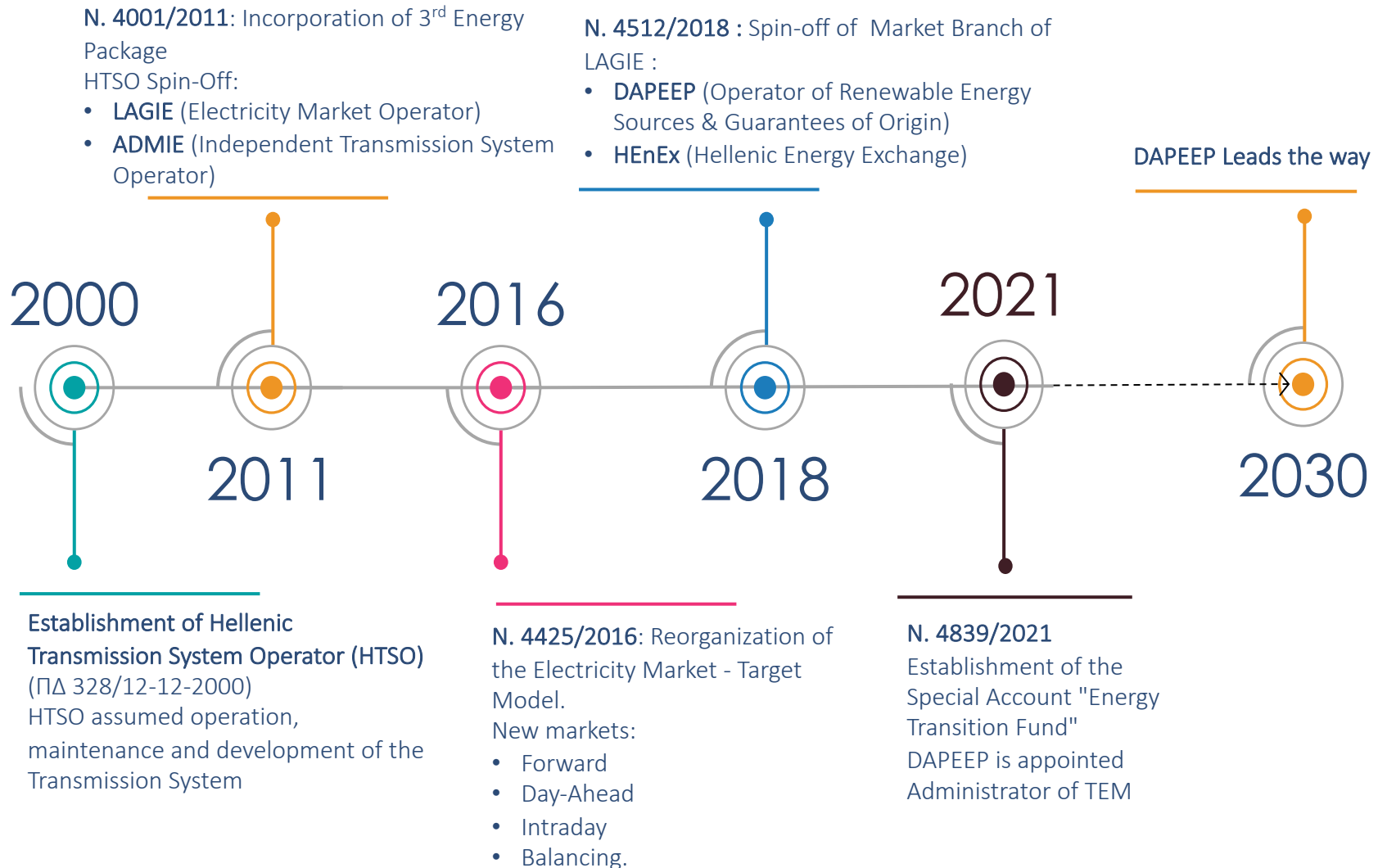
# Operator of Renewable Energy Sources & Guarantees of Origin

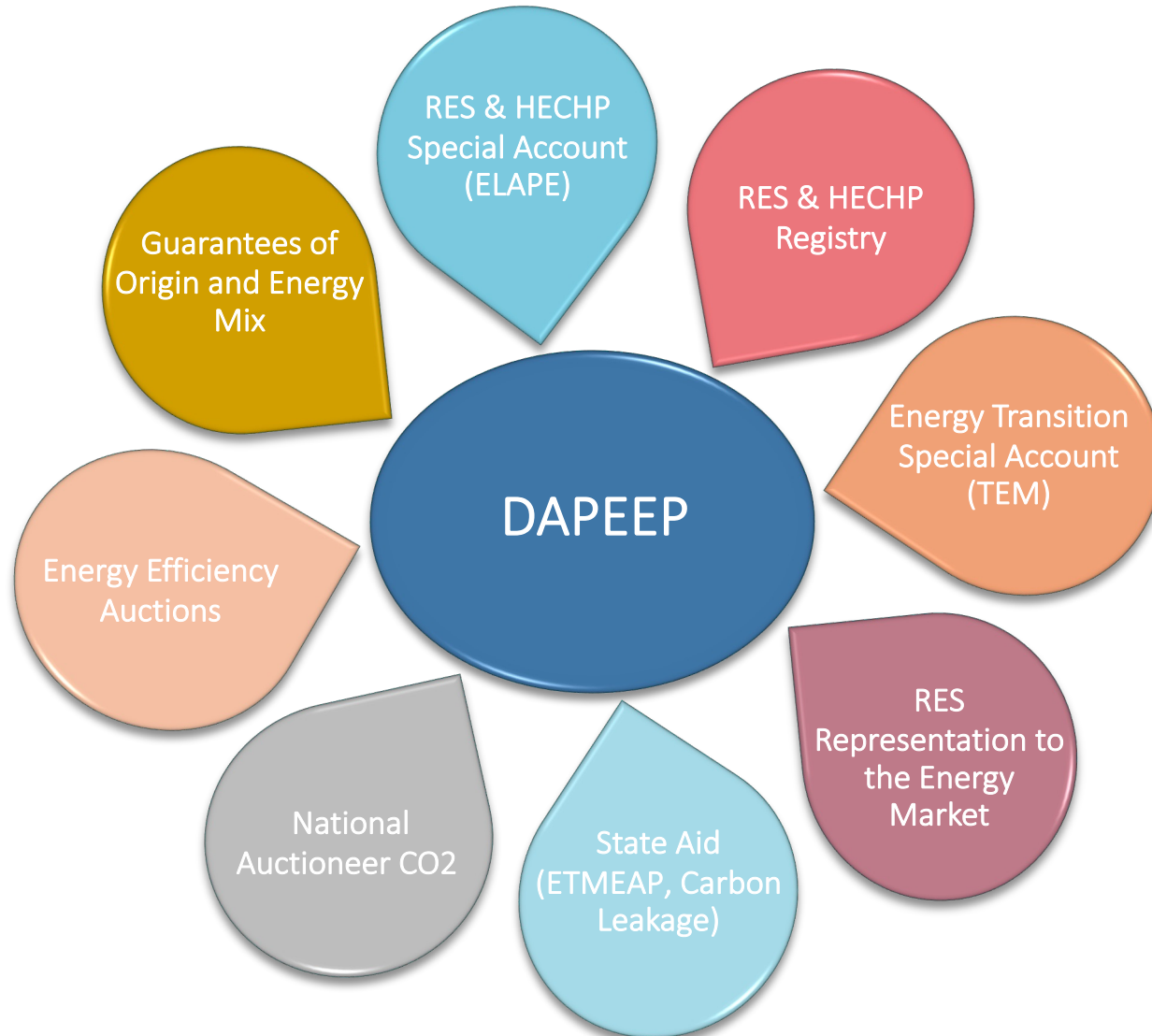
*DAPEEP SA.*

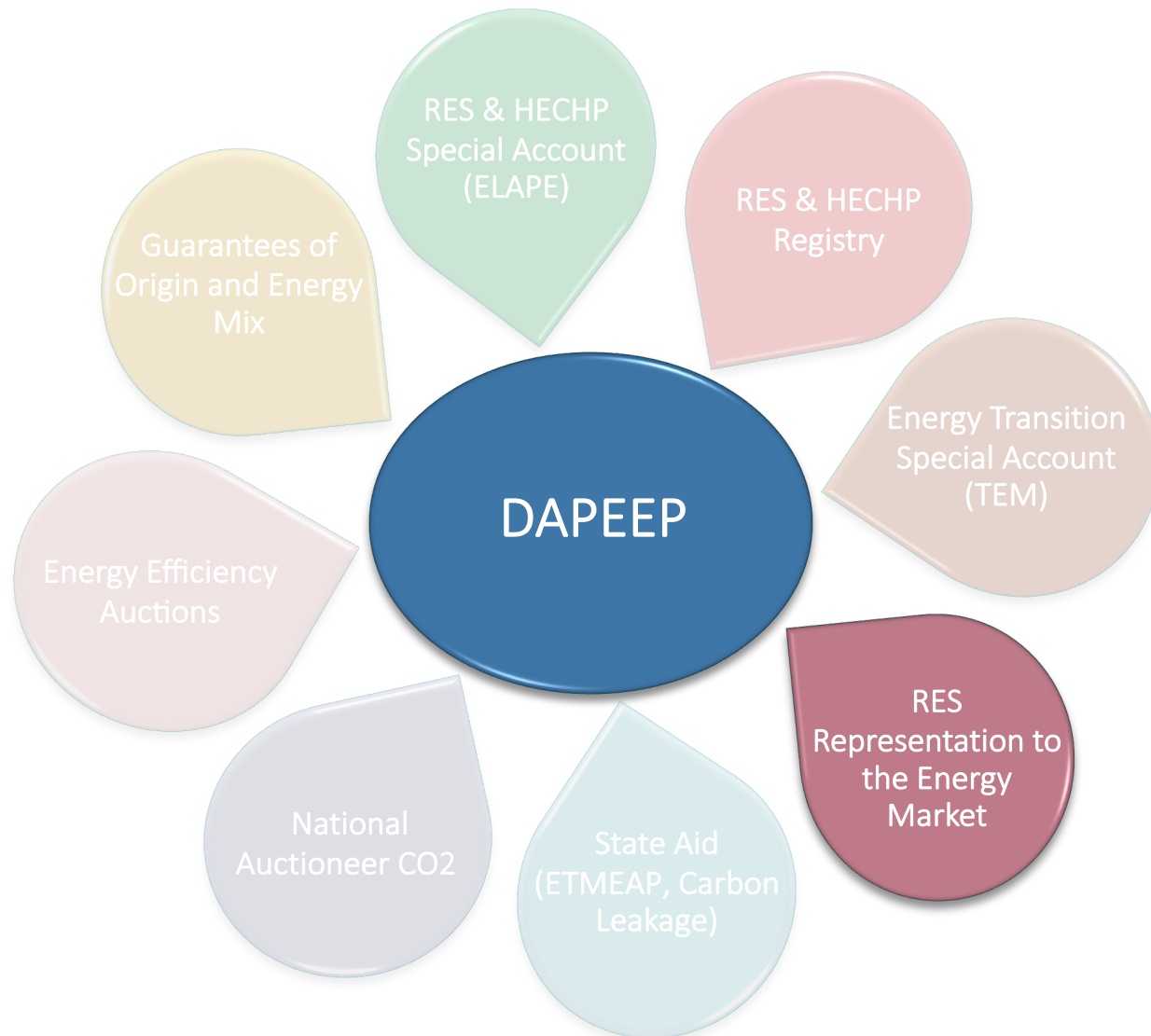
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Dr. Nikolaos P. Ziogos  
Director, RES Registry & Contracts

# Evolution







# RES Representation on the Energy Market (1)

DAPEEP represents the RES production in the Electricity Market by participating in the **Day Ahead Market (DAM)** and the **Intraday Market (IDM)**, as well as in the **Balancing Market** as a Balancing Responsible Party.

**RES & CHP Units with no obligation for participation in the Market**  
**Feed-in tariff Contracts-FIT (ΣΕΣΤ & ΣΠΗΕ )**

- ▶ Representation in the Energy Market by DAPEEP as RES Aggregator

**RES & CHP Units of Small Interconnected System of Crete**

- ▶ Representation in the Energy Market by DAPEEP as RES Aggregator

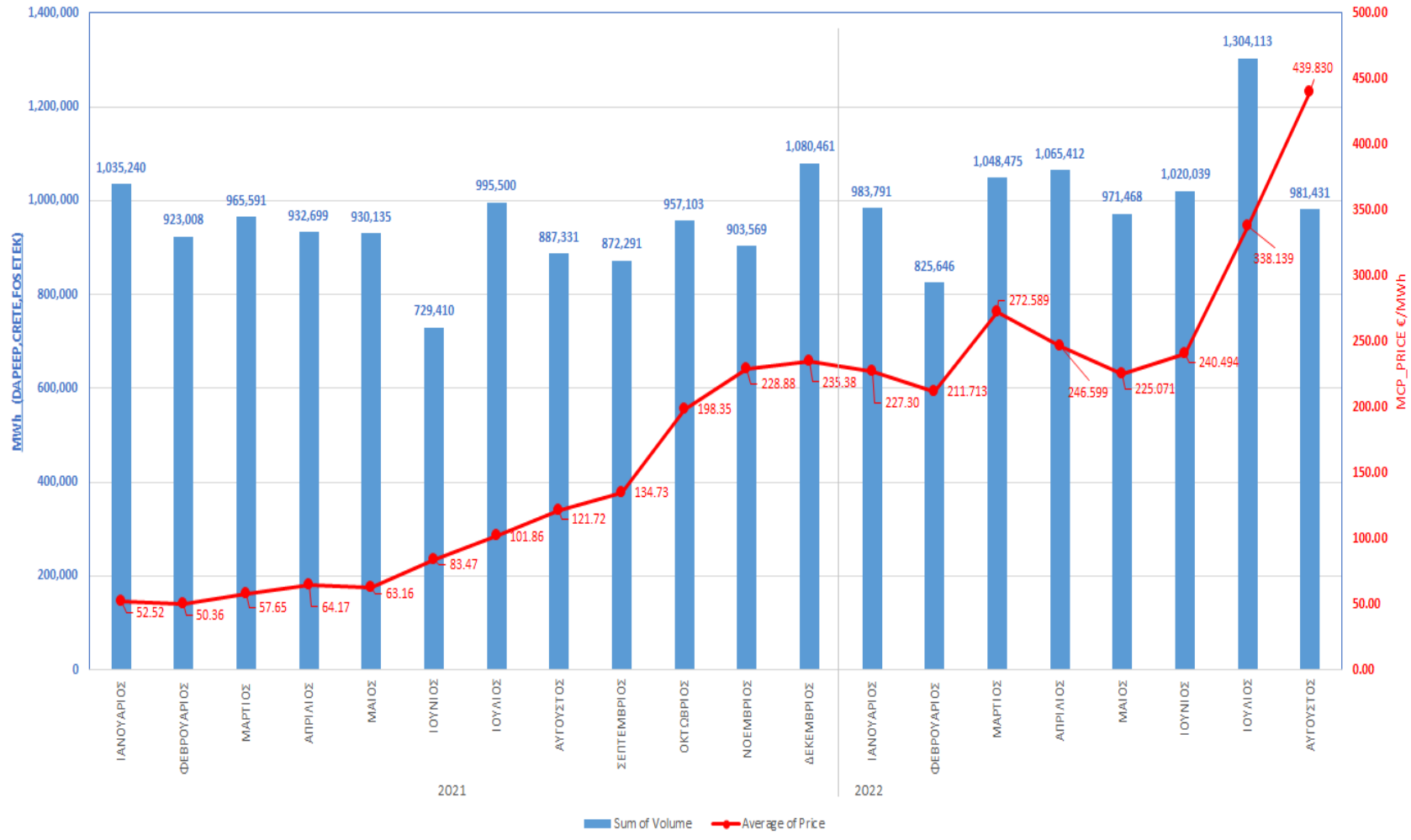
**RES & CHP Units with obligation for participation in the Market**

**Feed-in Premium Contracts-FIP (ΣΕΔΠ) and seized feed-in tariff Contracts**

- ▶ Registration in Participants Register of HEnEx and **direct participation** in the Market, or
- ▶ Contract with a RES Aggregator (**FOSE**) for their representation in the Market, or
- ▶ Contract with **DAPEEP/Last Resort Aggregator (FOSETEK)** for their representation in the Market

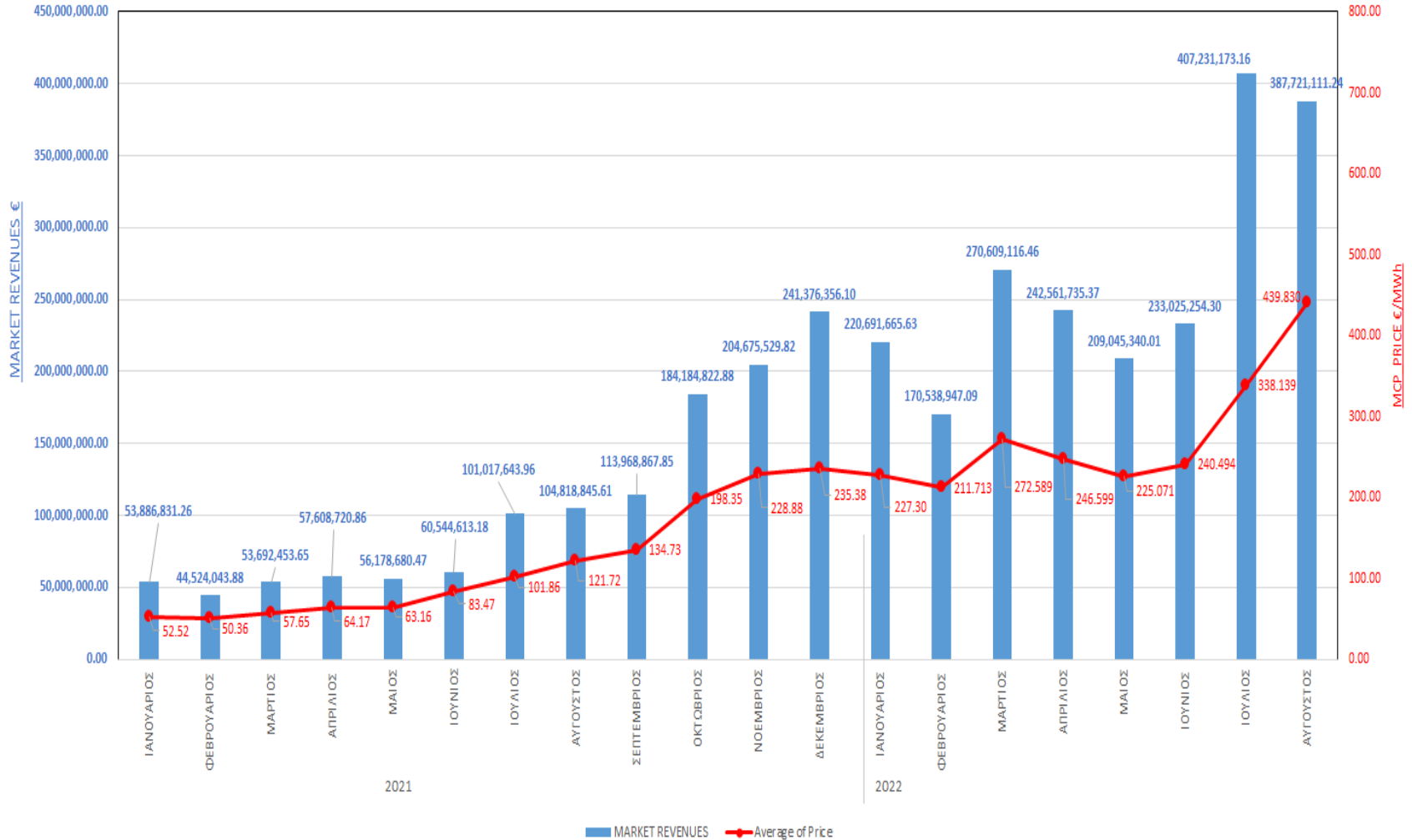
# RES Representation on the Energy Market (2)

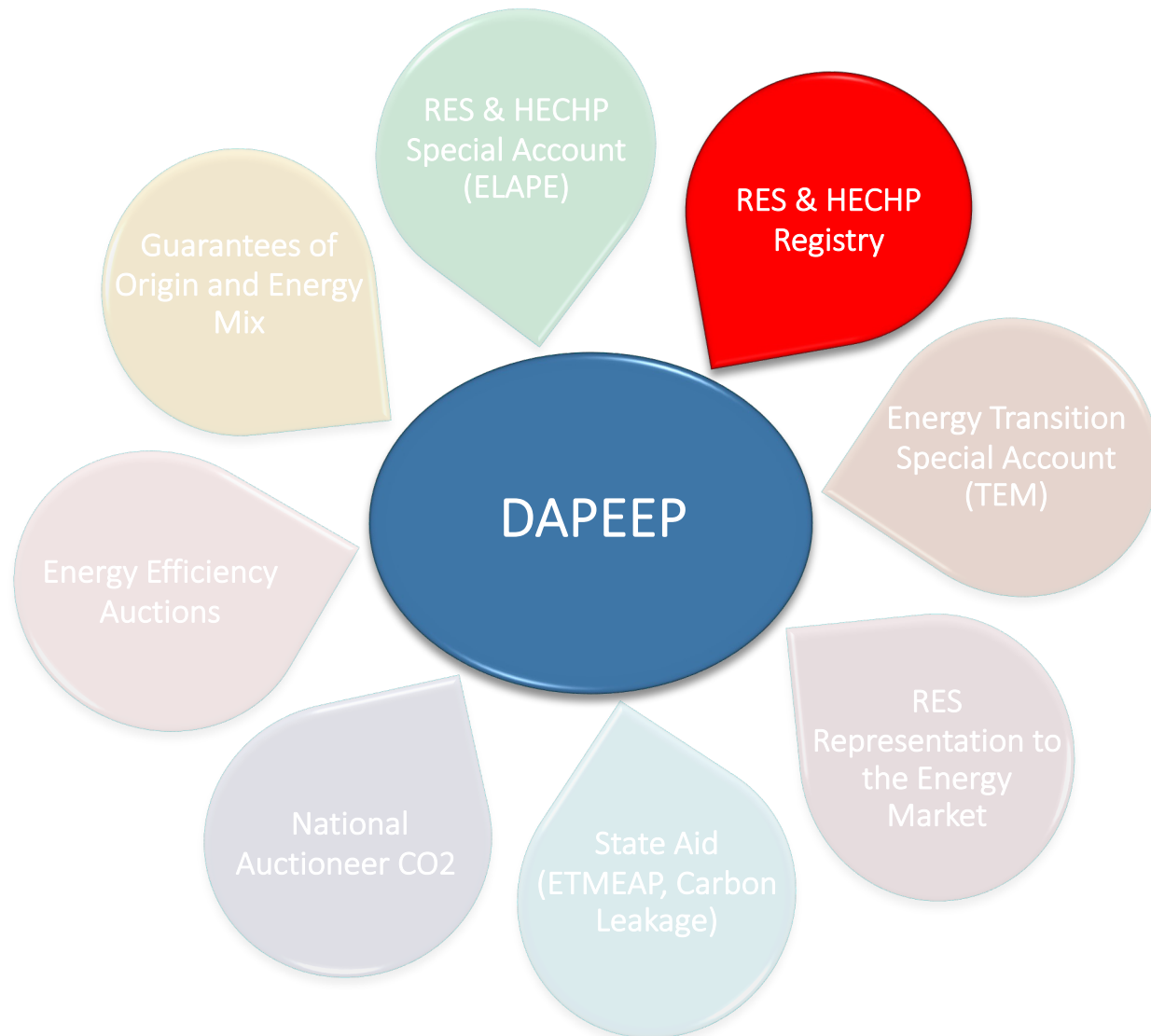
DAY AHEAD MARKET - MARKET SCHEDULE AND MARKET CLEARING PRICE (MCP)



# RES Representation on the Energy Market (3)

DAY AHEAD MARKET - MARKET SCHEDULE AND MARKET REVENUES







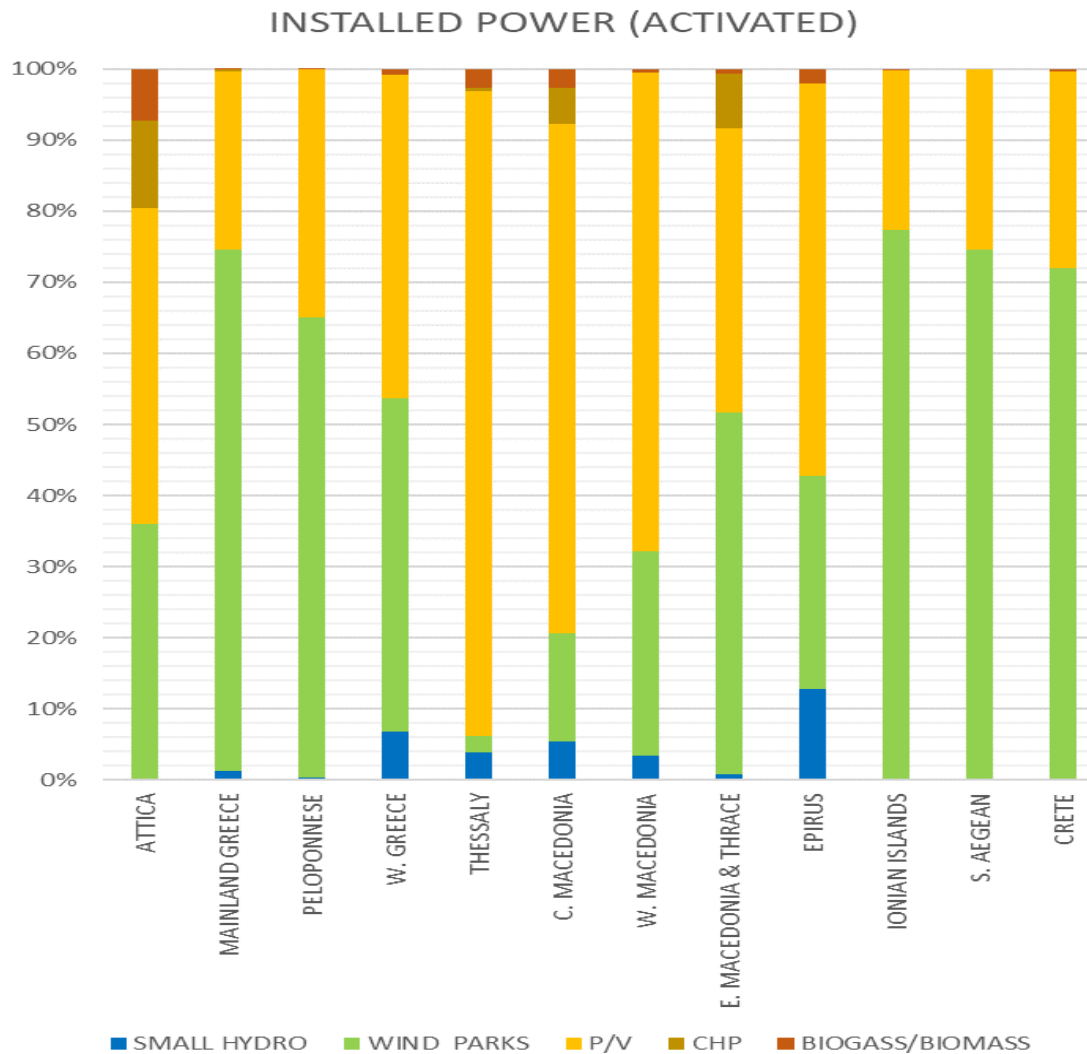
# RES & HECHP Registry (1)

CATEGORY	NUMBER OF ACTIVE CONTRACTS	INSTALLED POWER (MW)
WIND	347	4,450.48
BIOGAS/BIOMASS	100	115.50
SMALL HYDROS	141	268.39
CHP	36	206.45
PV	17,366	4,448.55
<b>TOTAL</b>	<b>17,990</b>	<b>9,489.36</b>

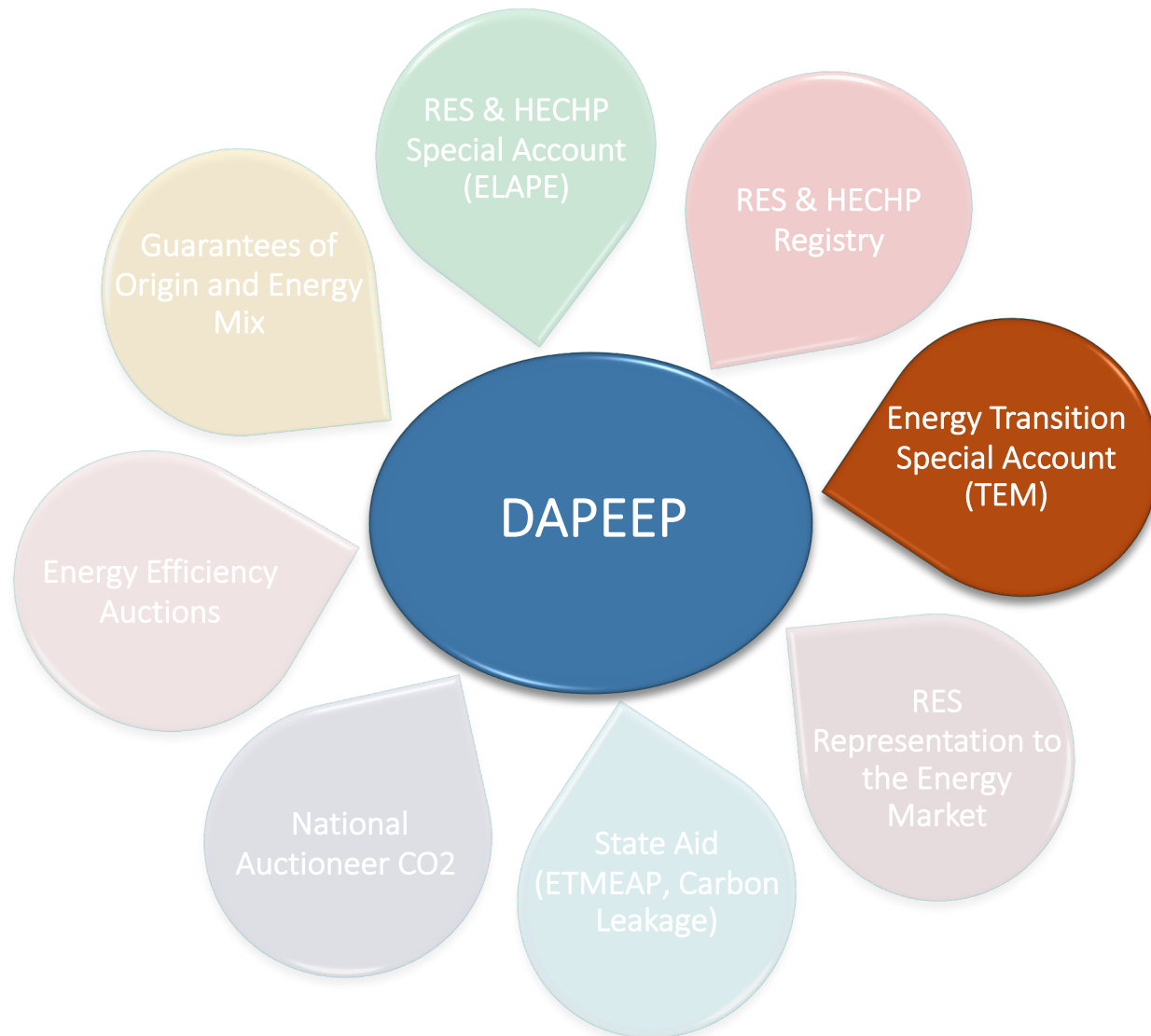
CATEGORY	NUMBER OF READY CONTRACTS	INSTALLED POWER (MW)
WIND	9	19.03
BIOGAS/BIOMASS	7	3.66
SMALL HYDROS	0	0.00
CHP	1	0.50
PV	1,648	980.28
<b>TOTAL</b>	<b>1,665</b>	<b>1,003.47</b>

CATEGORY	NUMBER OF NON-ACTIVE CONTRACTS	INSTALLED POWER (MW)
WIND	117	2,374.83
BIOGAS/BIOMASS	88	96.84
SMALL HYDROS	43	88.98
CHP	21	74.14
PV	4,808	3,671.76
<b>TOTAL</b>	<b>5,077</b>	<b>6,306.54</b>

# RES & HECHP Registry (2)



- 83% under self-invoicing:
  - Settlement until 15<sup>th</sup> of M+1 -> Payment until 20<sup>th</sup> of M+1 with self-invoicing
  - Settlement until 10<sup>th</sup> of M+1 -> Payment until 10<sup>th</sup> of M+2 without self-invoicing
- New RES Contracts are signed within 10 days
- Coming soon: Digital upload of all necessary documents



# Energy Transition Fund – TEM (1)

## N. 4839/2021 (ΦΕΚΒ 181/02.10.2021)

- The special account is established under the name "Energy Transition Fund" - TEM
- DAPEEP is appointed as the Administrator of TEM

### ▶ TEM Inflows:

- a) Part of the revenues from Greenhouse Gas Emission Allowances auctions
- b) Funding by RES & CHP/HECHP Special Account (ELAPE)
- c) *Funding by Public Utility Special Account (ELYKO)*
- d) *Funding by State Budget*
- e) Temporary Mechanism for Returning Part of Revenue from Day Ahead Market (DAM)

### ▶ TEM Outflows:

- a) subsidization of **electricity consumption**
- b) subsidization of natural **gas consumption**
- c) subsidizing part of the cost of granting a **heating allowance**
- d) emergency aid until the connection of the **district heating** with the unit under construction "PTOLEMAIDA V"
- e) funding of Special Account for electricity **supplies re-connection** of low-income consumers
- f) funding of Special Account for the granting aid to household consumers due to **environmental burden from lignite activity**
- g) funding of actions related to the **replacement/recycling** of household electrical appliances

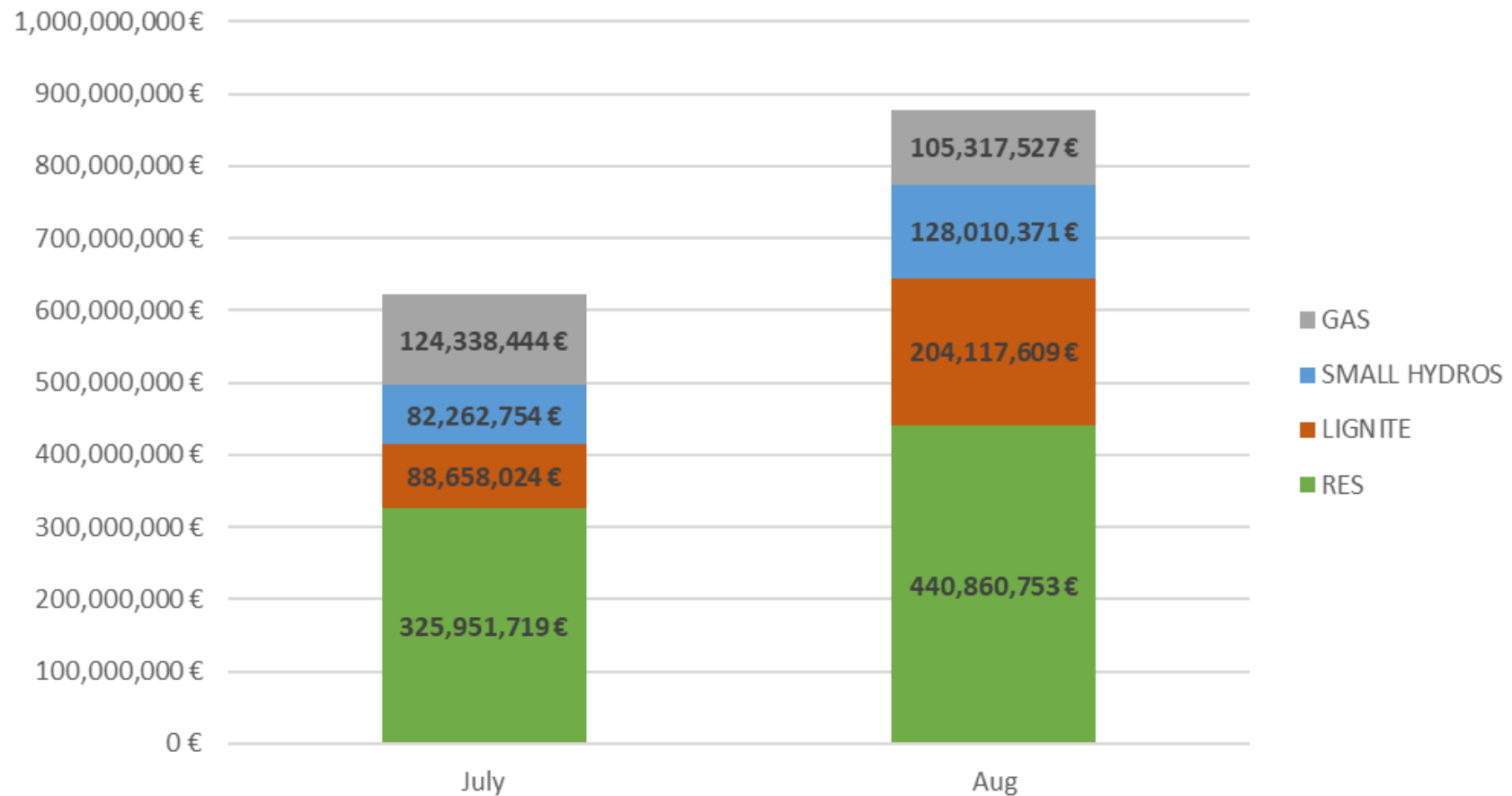
# Energy Transition Fund – TEM (2)

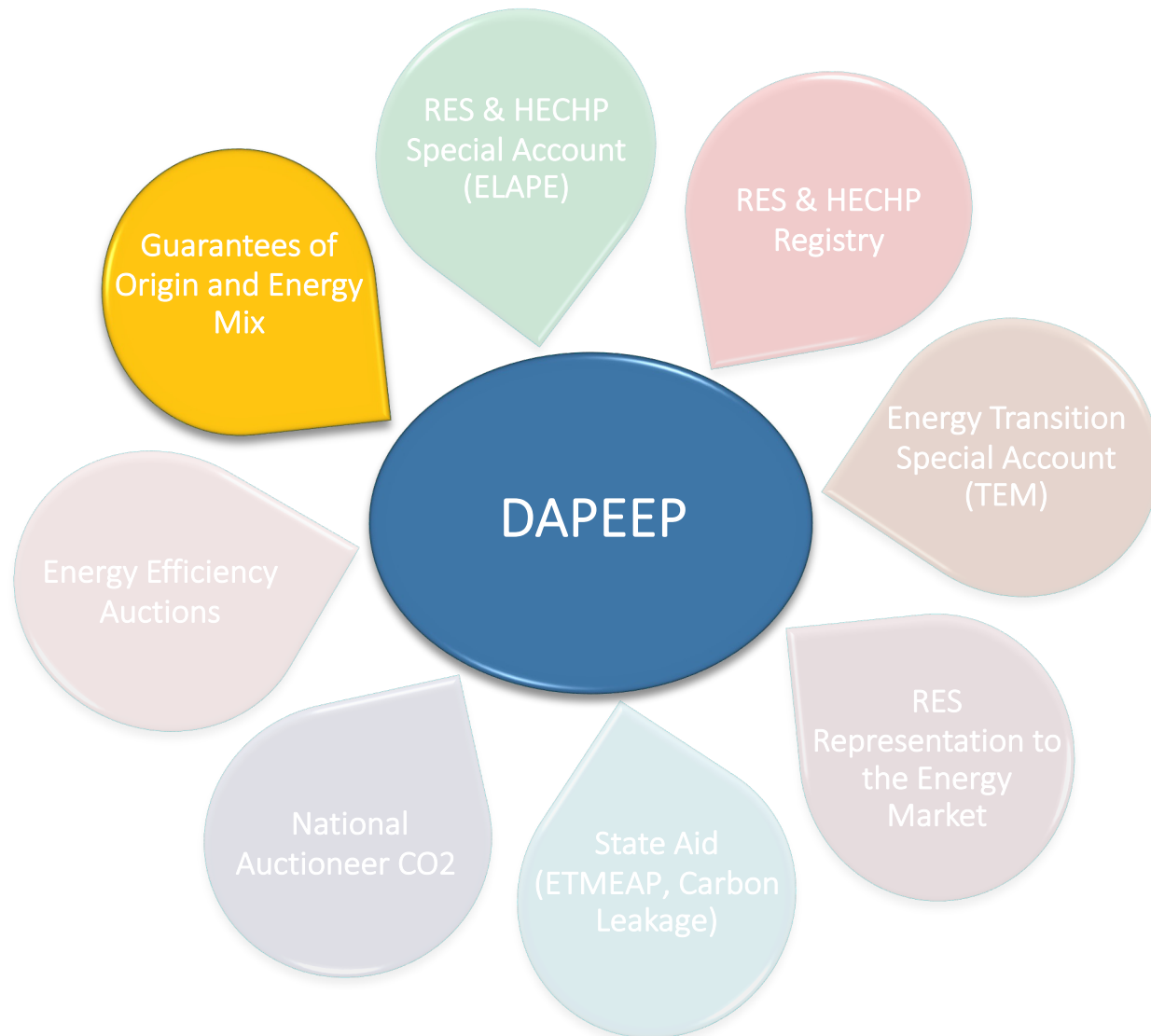
## TEM REVENUES DISTRIBUTION

Month	Electricity Consumption	GAS Consumption	Additional Agricultural Benefit Subsidies	Heating Allowance	Distriinct Heating	Supplies Re-Connection	Grand Total
Aug-21							
Sep-21							
Oct-21							
Nov-21	-165,395,380 €			-90,000,000 €	-15,000,000 €		-270,395,380 €
Dec-21	-465,787,003 €					-9,000,000 €	-474,787,003 €
Jan-22							
Feb-22							
Mar-22	-427,005,480 €	-42,811,236 €	-279,637 €				-470,096,353 €
Απρ-22	-207,331,285 €	-41,757,433 €					-249,088,718 €
May-22	-80,562,341 €	-54,892,893 €					-135,455,233 €
Jun-22	-661,602,697 €	-47,049,840 €					-708,652,537 €
Jul-22	-534,862,334 €	-21,280,058 €	-27,787,926 €				-583,930,319 €
Aug-22	-711,032,265 €	-46,240,856 €	-543,554 €				-757,816,675 €
Sep-22	-163,007,402 €	-8,358,635 €					-171,366,037 €
<b>Grand Total</b>	<b>-3,416,586,187 €</b>	<b>-262,390,951 €</b>	<b>-28,611,116 €</b>	<b>-90,000,000 €</b>	<b>-15,000,000 €</b>	<b>-9,000,000 €</b>	<b>-3,821,588,254 €</b>

# Energy Transition Fund – TEM (3)

## TEM Inflows by Technology







# Guarantees of Origin (1)

European Commission introduced Guarantees of Origin in 2001 with the Directive 2001/77/EC on the promotion of electricity produced from renewable energy sources in the internal electricity market.

- ✓ A GO is the electronic certificate issued for 1 MWh of energy produced from RES determining the following attributes:
  - Renewable Energy Source and technology
  - Production Period
  - Installed capacity
  - Commissioning date
  - Country and location of the production device
  - Support scheme

**All the above attributes reflect the commercial value of a GO.**

- ✓ A GO is cancelled by a power supplier with the sole purpose of demonstrating to a customer that a given share or quantity of energy was produced from renewable sources.
- ✓ Only one guarantee of origin (1GO) shall be issued for one (1) MWh of energy
- ✓ Each GO is valid for twelve (12) months after the end of the production period it was issued for.

## ▶ Authorised Issuing Body

### Electricity GOs

- DAPEEP holds and operates the GO Registry and the corresponding Registration Databases
- The Greek GO system went through a major update in August 2022 with the Ministerial Decree ΥΠΕΝ/ΔΑΠΕΕΚ/81331/3661/04.08.2022

### Renewable Gas GOs and Hydrogen GOs

- The respective legislative framework providing the rules for the set up and the operation of the Gas and Hydrogen GO System is under shaping

## ▶ Member of the Association of Issuing Bodies (AIB)

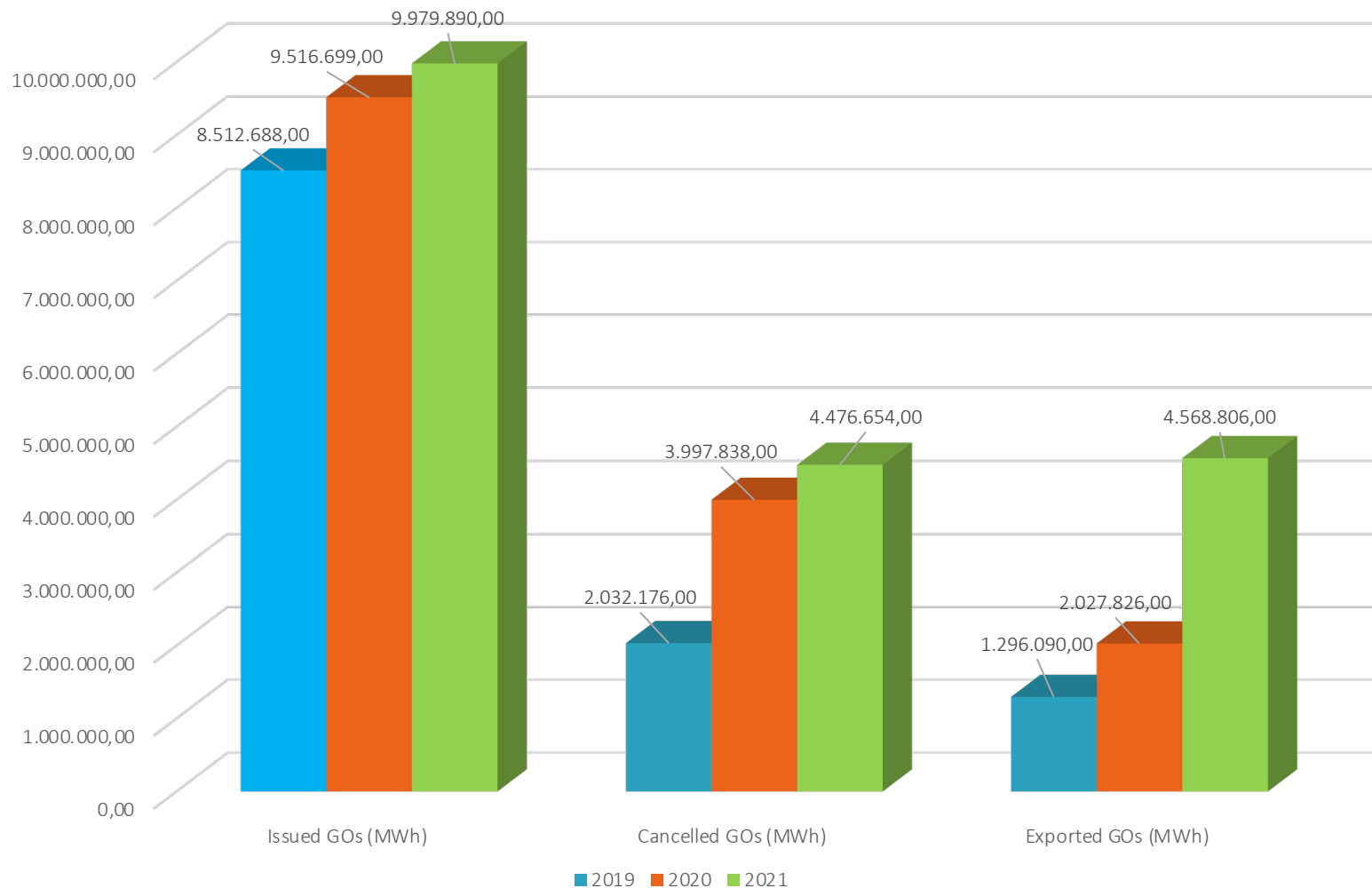
- Compliance under the EECS and Cen CENELC EN 16325 standards
- For two (2) consecutive years DAPEEP was chairing in EECS and Electricity Scheme Group in AIB

## ▶ Competent Authority for Disclosure

- Residual Energy Mix (REM) and Energy Supplier Mix
- Monitoring the use of GOs by suppliers and the information they provide to their customers

## ▶ Authorised to set up and operate GO Auctions

# Guarantees of Origin (3) – Statistics



# Thank you for your attention

**Dr. Nikolaos P. Ziogos**  
Dr. Electrical & Computer Engineer

**Director**  
**RES Registry & Contracts**  
**DAPEEP S.A.**

Kastoros 72, 185 45 Piraeus

Τηλ: +30 211 880 6745

e-mail: [nziogos@dapeep.gr](mailto:nziogos@dapeep.gr)

Website: [www.dapeep.gr](http://www.dapeep.gr)

